Table VII – A **Applicable Limits and Compliance Monitoring Requirements** S-1 - COMBUSTION GAS TURBINE November 1, 2014 through April 30, 2015

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NOx	BAAQMD 9-9-301.1.3	N		9 ppmv @ 15% O2, dry	BAAQMD 9-9-501 and BAAQMD condition #20057, part 23c	С	СЕМ	Х	
NOx	BAAQMD 9-9-301.1.3	N		9 ppmv @ 15% O2, dry	BAAQMD condition #20057, part 24a	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	х	
NOx	BAAQMD 9-9-301.2	N		.43 lbs/MW or 9 ppmv @ 15% O2, dry	BAAQMD 9-9-501 and BAAQMD Condition #20057 part 23c	С	СЕМ	Х	
NOx	SIP Regulation 9-9-301.3	Y		9ppmv @ 15% O2, dry	BAAQMD 9-9-501 and BAAQMD condition #20057, part 23c	C	СЕМ	х	
	SIP Regulation 9-9-301.3	Y	!	9ppmv @ 15% O2, dry	BAAQMD condition #20057, part 24a	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	Х	
NOx	NSPS, 40 CFR 60.332(a)(1)	Y		75ppmv @ 15% O2, dry	NSPS 40CFR 60.334(c)	С	СЕМ	Х	
NOx	None	Y		None	40 CFR 75.10	С	CEM	Х	
NOx	BAAQMD condition #20057, part 18.1	Y		2.5 ppm @15% O2, dry 3-hr rolling average except during turbine startup or shutdown	BAAQMD condition #20057, part 18.1	С	СЕМ	х	

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NOX	BAAQMD condition #20057, part 18.1	Y		2.5 ppm @15% O2, dry 3-hr average except during turbine startup or shutdown	BAAQMD condition #20057, part 24a	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	Х	
NOx	BAAQMD condition #2057, part 21	Y		121 lb/ calendar day (as NO2)	BAAQMD condition #20057, part 23c	C	СЕМ	X	
NOx	BAAQMD condition #20057, part 21	Y		16.4 tons per calendar year (as NO2)	BAAQMD condition #20057, part 23c	С	СЕМ	х	
СО	BAAQMD condition #20057, part 18.3	Y		6 ppmv, @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #20057, parts 18.3 and 23c	С	СЕМ	Х	
СО	BAAQMD condition #20057, part 18.3	Y	·	6 ppmv, @ 15% O2, dry, 3-hr average except during turbine startup or shutdown	BAAQMD condition #20057, part 24c	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	х	
СО	BAAQMD condition #20057, part	Y		163 lb/ calendar day	BAAQMD condition #20057, part 23c	С	СЕМ	х	
СО	BAAQMD condition #20057, part 21	Y		29.1 tons per calendar year	BAAQMD condition #20057, part 23c	С	СЕМ	Х	
CO2		Y		None	40 CFR 75.10	С	CEM (CO2) or CEM (O2) or fuel flow monitor	X	

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SO2	BAAQMD 9-1-301	Y		GLC ¹ of 0.5 ppm for 3 min or 0.25 ppm for 60 min or 0.05 ppm for 24 hours		И		X	:
SO2	BAAQMD 9-1-302	Y		300 ppm (dry)	BAAQMD condition #20057, part 23e	P/Q	Total Sulfur analysis	X .	
SO2	NSPS 40 CFR 60.333(a)	Y		0.015% (vol) @ 15% O ₂ (dry)	NSPS 40 CFR 60.334(h)(3)		Fuel Measurements, calculations	Х	
SO2	None	Y		None	40 CFR 75.11(d)(2), 40 CFR 75, Appendix D, part 2.3		Fuel measurements, calculations	Х	
SO2	BAAQMD condition #20057, part 18.6	Y		1.39 lb/hr excluding startup and shutdown of turbines	BAAQMD condition #20057, part 23e	P/Q	Total sulfur content analysis	х	
SO2	BAAQMD condition #20057, part 18.6	Ÿ		1.39 lb/hr excluding startup and shutdown of the turbines	BAAQMD condition #20057, part 24f	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	х	
SO2	BAAQMD condition #20057, part	Y		33 lb/ calendar day	BAAQMD condition #20057, part 23e	P/Q	Total sulfur analysis	х	
SO2	BAAQMD condition #20057, part	Y		6.0 tons/ calendar year	BAAQMD condition #20057, part 23e	P/Q	Total sulfur analysis	х	
Opacity	BAAQMD 6-1-301	N		>Ringelmann No.1 for no more than 3 minutes in any hour		N		х	
Opacity	SIP 6-301	Y		>Ringelmann No.1 for no more than 3 minutes in any hour		N		X	

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Opacity	BAAQMD condition #20057, part	Y		> Ringelmann No.1 for no more than 3 minutes in any hour or equivalent 20% opacity		Z		х	
Filterable Particulate	BAAQMD 6-1-310	N		0.15 grains/dscf		N N		X	
Filterable Particulate	SIP 6-310	Y		0.15 grains/dscf		IN		^	
PM10	BAAQMD condition #20057, part 18.5	Y		3 lb/hr for S-1	BAAQMD condition #20057, part 24e	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
PM10	BAAQMD condition #20057, part 21	Y		72 lb/ calendar day	BAAQMD condition #20057, parts 24e	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
PM10	BAAQMD condition #20057, part 21	Y		13.1 tons/ calendar year	BAAQMD condition #20057, part 24e	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
POC	BAAQMD condition #20057, part 18.4	Y		2 ppmv @ 15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20057, part 24d	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
POC	BAAQMD condition #20057, part 21	Y		30.0 lb/calendar day	BAAQMD condition #20057, part 24d	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
POC	BAAQMD condition #20057, part 21	Y		4.9 ton/ calendar year	BAAQMD condition #20057, part 24d	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	Х	

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NH3	BAAQMD condition #20057, part 18.2	N	Ca	10ppmv @15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20057, parts 18.2 and 23b	040-43 C	Calculation based on source test and NH3 to NOx ratio at inlet to SCR	Х	i
NH3	BAAQMD condition #20057, part 18.2	N		10ppmv @15% O2, dry, except during turbine startup or shutdown	BAAQMD condition #20057, part 24b	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	. X	
Heat input limit	BAAQMD condition #20057, part	Y		500 MMBTU/hr (HHV),	BAAQMD condition #20057, part 23d	С	Fuel meter,	Х	
Heat input limit	BAAQMD condition #20057, part 22	Y		500 MMBTU/hr (HHV),	BAAQMD condition #20057, part 23d	P/M	Fuel composition analysis	Х	
Heat input limit	BAAQMD condition #20057, part 22	Y		500 MMBTU/hr (HHV)	BAAQMD condition #20057, part 24g	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	х	
Heat input limit	BAAQMD condition #20057, part 22	Y		12,000 MMBTU/day (HHV)	BAAQMD condition #20057, part 23d	С	Fuel meter, calculations	х	
Heat input limit	BAAQMD condition #20057, part	Y		12,000 MMBTU/day (HHV)	BAAQMD condition #20057, part 31g	P/Q	Fuel composition analysis	х	
Heat input limit	BAAQMD condition #20057, part 22	Y		4,380,000 MMBTU/yr	BAAQMD condition #20057, part 23d	С	Fuel meter, calculations	х	,
Heat input limit	BAAQMD condition #20057, part 22	Y		4,380,000 MMBTU/yr	BAAQMD condition #20057, part 31g	P/Q	Fuel composition analysis	Х	

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, 1					25 mil i			1.4.	
MW	N/A			None .	BAAQMD condition #20057, part 24h	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	Х	
Exhaust Gas temperature	N/A			None	BAAQMD condition #20057, part 24j	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	X	
Stack gas flow	N/A			None	BAAQMD condition #20057, part 24i	P/A	Source test every 8000 hrs or every 3 yrs, whichever comes first	Х	
NH3 injection rate	N/A			None	BAAQMD condition #20057, part 24k, 18.2	P/A	Source test District approved correct ammonia slip calculation and correction factor determined by source test with source. Test every 8,000 hrs or every 3 yrs, Whichever comes first	X	
Start-up Period	BAAQMD Condition #20057 part			60 minutes per start-up	BAAQMD condition #20057, part 31(b)	P/E	Records	Х	
Shutdown Period	BAAQMD Condition #20057 part 20			30 minutes per shutdown	BAAQMD condition #20057, part 31(b)	P/E	Records	х	
Fuel Sulfur Content	40 CFR 60.333(b)	i		0.8 percent by weight (8000ppmw) sulfur	40CRFR 60.334(h)(1)	P	Fuel Sulfur Content Testing	X	

Table VII - B Applicable Limits and Compliance Monitoring Requirements S-2 – DIESEL FIREWATER PUMP

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2.3			1611, J.O.		Octob	F.177.41			
SO2	BAAQMD	N		GLC ¹ of 0.5		P/E	Fuel	Х	
	9-1-301			ppm for 3 min			certification		
	BAAQMD			or 0.25 ppm for			by vendor		
				60 min or 0.05					
				ppm for 24					
				hours					
	BAAQMD	Y		Sulfur content		P/E	Fuel	X	
	9-1-304			of fuel <0.5%			certification		
				by weight			by vendor		
Opacity	SIP	Y		<ringelmann< td=""><td></td><td>N</td><td>ļ</td><td>X</td><td>ļ </td></ringelmann<>		N	ļ	X	ļ
	Regulation			No. 2 for more				Ì	
	6-302	.,		than 3 min/hr		> 7		1/	
Opacity	BAAQMD	N		<ringelmann< td=""><td></td><td>N</td><td></td><td>X</td><td>] [</td></ringelmann<>		N		X] [
	Regulation			No. 2 for more than 3 min/hr					
FP	6-1-302 SIP					N		х	
rr	Regulation	ĭ		0.15 grain/dscf		IN.		^	
	6-310								
FP	BAAQMD	N		0.15 grain/dscf		N		Х	
1.	Regulation	••		o. 13 grain aser		.,		"	
	6-1-310								
Hours of	BAAQMD	Y		Emergency use	BAAQMD 9-8-530	С	Hour meter,	X	
operation	9-8-330.1			for an	BAAQMD	P/E	recordkeeping		
•	BAAQMD			unlimited	Condition #22850			1	
	Condition			number of	Part 3				
	#22850			hours					
	Part 1								
Hours of	BAAQMD	Y		Reliability-	BAAQMD	С	Hour meter,	X	
operation	9-8-330.2			related activities	Regulation 9-8-530	P/E	recordkeeping		
	BAAQMD			not to exceed 50	BAAQMD				
	Condition			hours in any	Condition #22850				
:	#22850			consecutive 12-	Part 3				
	Part 1	<u> </u>	<u></u>	month period			<u> </u>	<u></u>	<u> </u>

Table VII - C Applicable Limits and Compliance Monitoring Requirements S-3 – COOLING TOWER

	Maan Li				e 150 e	State of the A	Tail to t. t	
		Section .	CD tism hisa Tech		.6.4 B 78 d d 17 V f f	Production Commence		*
Opacity	BAAQMD Regulation 6-1-301	N		>=Ringelmann I for no more than 3 min/hr		N	Х	
Opacity	SIP Regulation 6-301	Y		>=Ringelmann 1 for no more than 3 min/hr		N	х	
Particulate Weight	BAAQMD Regulation 6-1-310	N		0.15 grains per dscf		N	X	
Particulate Weight	SIP Regulation 6-310	Y		0.15 grains per dscf		N	x	
Particulate Weight	BAAQMD Regulation 6-1-311	Y		40 lb/hr	N	N	Х	
Particulate Weight	SIP Regulation 6-311	Y		40 lb/hr	N	N	Х	